

Maximizing & Measuring
Carbon Impact: How to
Operationalize "*Emissions*First" Principles

Lee Taylor, CEO, REsurety March 7, 2023



REsurety Overview and Product Suite

Company Overview

- Founded in 2012
- ~65 interdisciplinary professionals
- Experience in most U.S. markets and Australia
- Differentiating expertise in tracking and forecasting generation, power prices, carbon impact of wind, solar, and storage

Our Offerings

Software Suite

- REmap for market intelligence
- REmodel for new project & contract simulation
- REview for existing project & contract management

Analytics Services

- Hedging: Renewable project offtake and hedges (for buyers & sellers of power)
- Transaction Services: contract settlement and auditing, portfolio diligence & optimization



2008

2 GW

70 GW

Year of first corporate purchase (PPA)

2 GW

70 GW

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2008 Year of first corporate purchase (PPA)

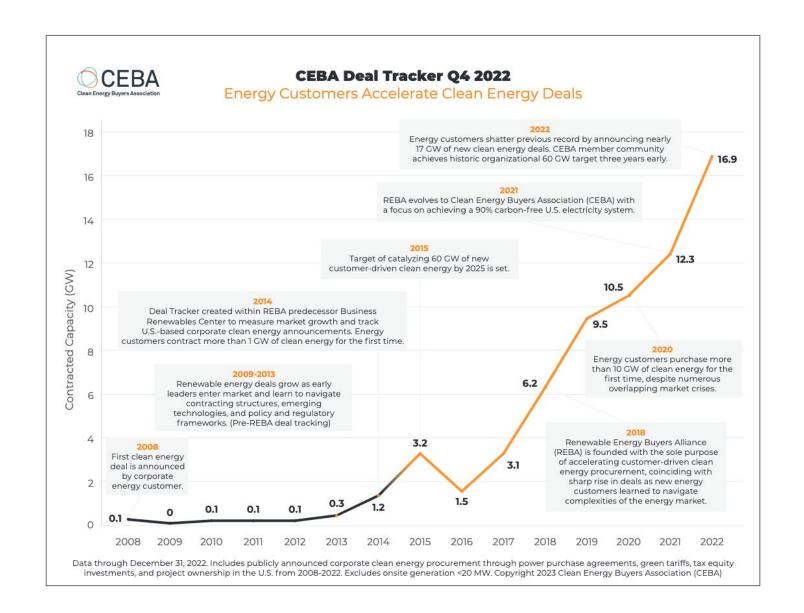
2 GW PPAs contracted '08-'14 (7 yrs)

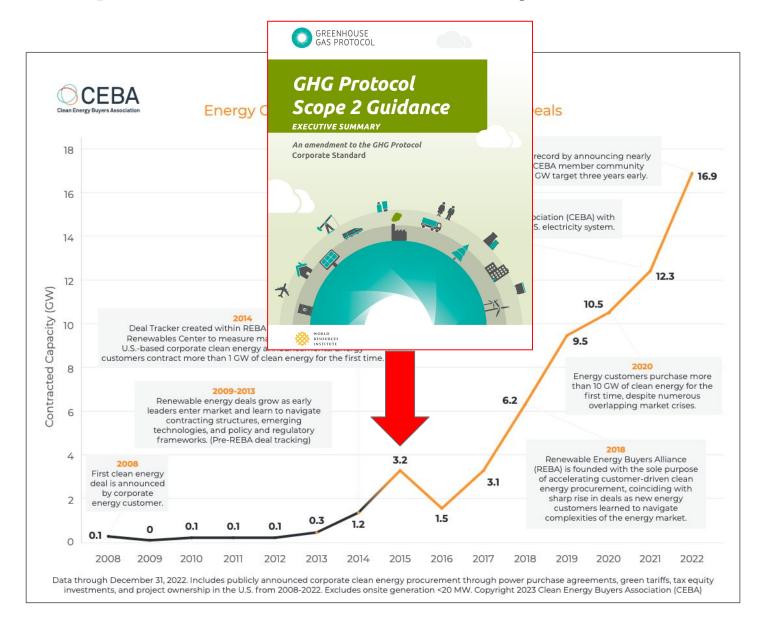
70 GW

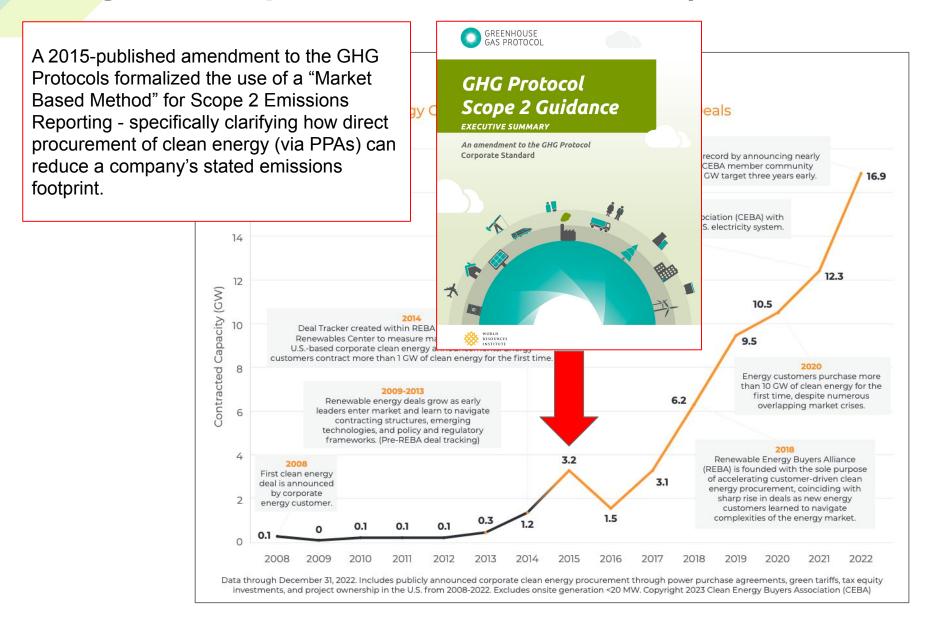
Year of first corporate purchase (PPA)

2 GW PPAs contracted '08-'14 (7 yrs)

70 GW PPAs contracted '15-'22 (8 yrs)









For the past 8 years, corporations have been incentivized to reduce their carbon footprint through the direct purchase of clean energy.

The **quantity** of procurement has been phenomenal: sustainability-motivated Corporate buyers have purchased a LOT of renewable MWh.

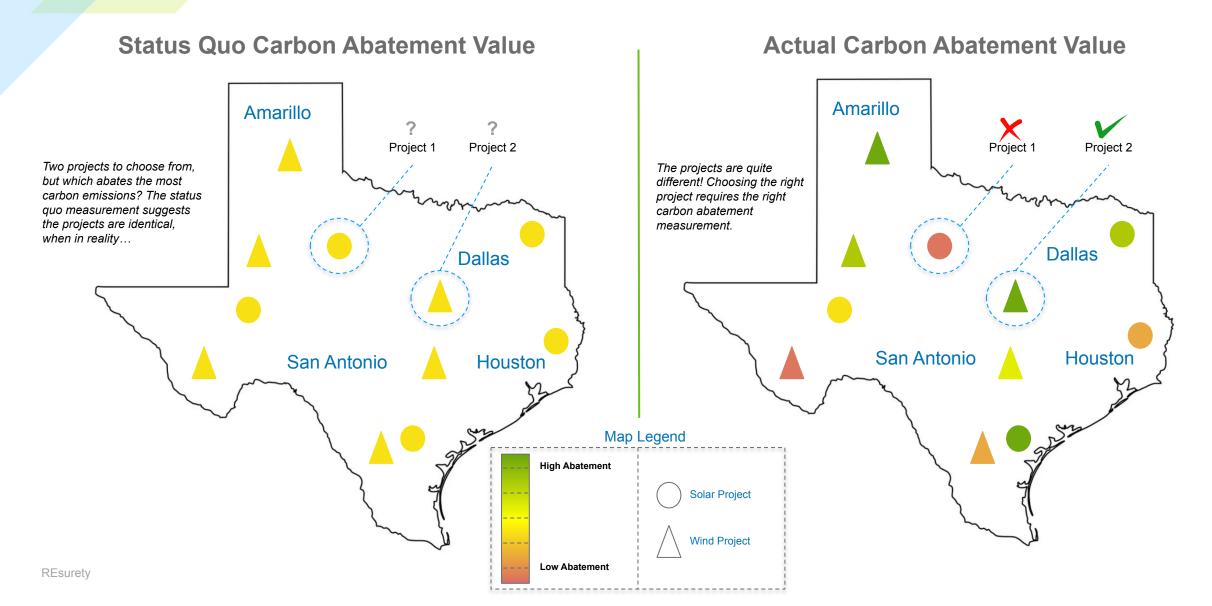


The Problem

We need **quality** and quantity: not all MWh from clean energy are created equal.

Some clean energy has a massive impact on carbon reduction. Some has a trivial impact.

The Status Quo Ignores Differentiated Emissions Impacts



Increasingly, Sustainability Buyers are advocating for ESG claims to focus on emissions impact, not MWhs

"We recognize that the **emissions impact** of a megawatt-hour of electricity consumption or generation varies based on time and location.

Move [carbon] accounting **beyond** megawatt-hour matching to focus on the quantified emissions impact of each activity."

-Emissions First Partnership























The Emissions First Partnership was formed at the end of 2022 by a group of leading companies focused on advocating for better emissions accounting.

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Locational Marginal Emissions ("LME")

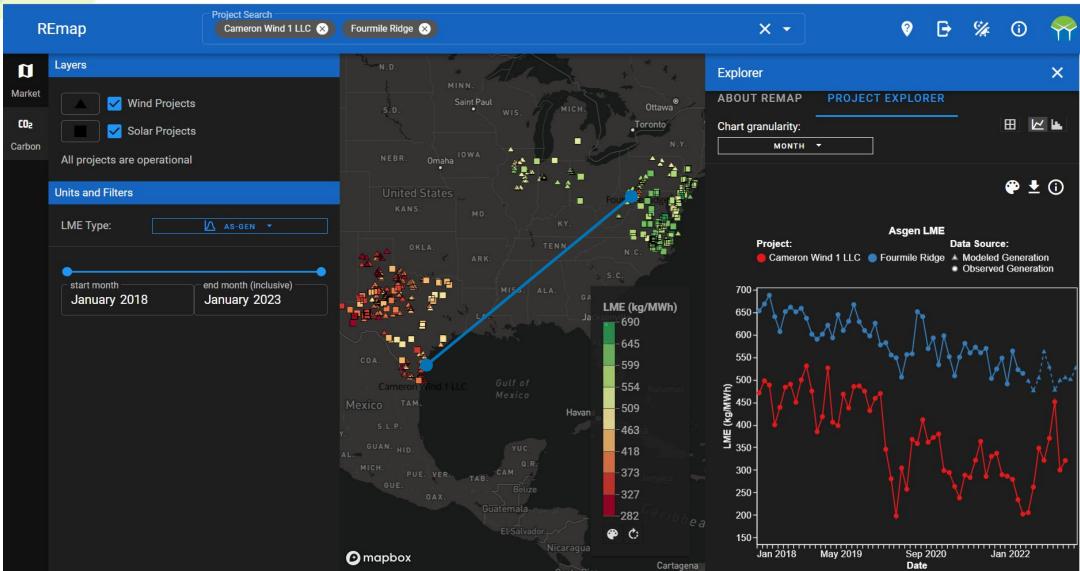
What Are LMEs?

- LMEs measure the carbon emissions intensity of the marginal generator(s) at any time and place in the grid.
- LMEs are the most accurate measure of carbon impact: how emissions would change given an incremental change in supply or demand

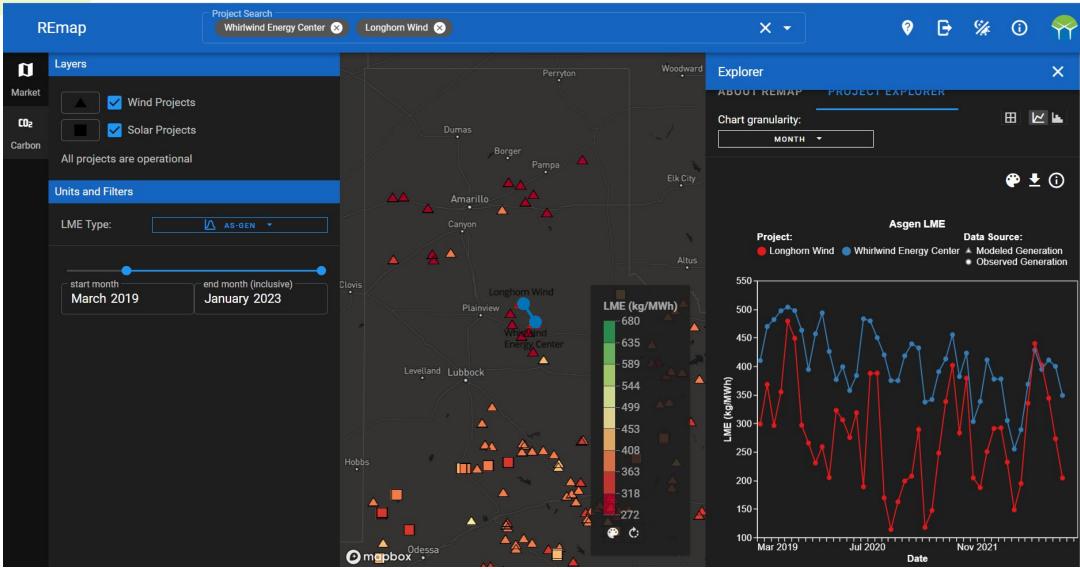
Where Are LMEs Available?

- PJM (mid-Atlantic power grid)
 was the first system operator to
 publish LMEs
- REsurety calculates and publishes LMEs in other ISOs across the U.S.
- NGOs (ex. WattTime and UNFCCC) publish regional and country-wide marginal emissions

Some projects reduce carbon >2x faster than others



2 Wind Farms 10 Miles Apart Still Reflect Large Differences





Operationalizing Emissions First Principles



Measure: use high quality emissions data to accurately calculate your company's net carbon impact



<u>Maximize</u>: make long-term decisions informed by the carbon impact signal (PPA procurement, load siting & scheduling, etc.)



Monetize: differentiate your assets based on their carbon impact, and consider carbon credits for energy storage

Additional Resources and Opportunities for Action

Recommended Beach Reading:

- White Paper: Making it Count Updating Scope 2 accounting to drive the next phase of decarbonization, authored by David Luke Oates, REsurety
- <u>Insight Brief: Accounting for Impact</u> *Refocusing GHG Protocol Scope 2 methodology on 'impact accounting'*, authored by WattTime
- Emissions First Partnership website

Make Your Voice Heard:

- Join the Emissions First Partnership
- Advocate for Emissions First Principles in GHG Protocols (survey ends Mar 14!)

Contact me to learn more:

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Contact us <u>info@resurety.com</u> or visit <u>resurety.com</u> to learn more

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